

Table 41. Summary Statistics for Natural Gas – Indiana, 2005-2009

	2005	2006	2007	2008	2009
Number of Producing Gas Wells					
at End of Year	2,321	2,336	2,350	^R 525	563
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	3,135	2,921	3,606	4,701	4,927
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	3,135	2,921	3,606	4,701	4,927
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	3,135	2,921	3,606	4,701	4,927
Extraction Loss	0	0	0	0	0
Total Dry Production	3,135	2,921	3,606	4,701	4,927
Supply (million cubic feet)					
Dry Production	3.135	2.921	3.606	4.701	4.927
Receipts at U.S. Borders	-,	,-	-,	, -	,-
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,333,102	2,233,715	2,431,747	2,469,330	2,652,307
Withdrawals from Storage					
Underground Storage	22,827	20,707	25,105	22,911	22,218
LNG Storage	1,066	1,172	2,577	1,748	1,281
Supplemental Gas Supplies	1,988	1,642	635	30	*
Balancing Item	-3,988	19,140	-28,924	^R 64,839	26,397
Total Supply	2,358,131	2,279,297	2,434,747	^R 2,563,560	2,707,131

See footnotes at end of table.

Table 41. Summary Statistics for Natural Gas - Indiana, 2005-2009 — Continued

2005	2006	2007	2008	2009
504.444	400.000	F0F 700	Ree4 404	500.000
	,	,		506,623
-		-		0
	-	-		0
1,804,783	1,757,950	1,873,603	1,988,280	2,175,417
04 405	00 500	00.000	00.074	04.000
	,	,		24,399
831	1,447	2,003	982	691
2,358,131	2,279,297	2,434,747	R2,563,560	2,707,131
0=	400	Face	Face	Fore
				E211
				6,215
0	0	0	0	0
	407.040	440 = 40	.====	400 = 40
			- , -	139,743
				78,764
- ,	,	,		244,975
				139
35,376	27,213	37,871	34,312	36,576
524,415	489,881	528,655	^R 544,202	500,197
531,111	496,303	535,796	^R 551,424	506,623
5,293	4,748	5,379	7,655	8,909
13,662	14,610	16,566	18,768	20,579
243,071	244,934	252,305	253,932	227,724
1,707,195	1,661,186	1,677,857	1,678,158	1,662,663
159,649	154,322	155,885	157,223	155,615
5,823	5,350	5,427	5,294	5,190
		485		506
45,341	49,310	50,221	51,418	47,201
9.11	6.01	5.78	7.58	4.05
8.83	8.31	7.83	8.94	5.59
12.13	13.05	11.29	12.65	10.81
11.12	11.53	10.20	11.14	9.18
10.06	9.37	8.45	10.48	6.91
8.80	7.01	6.09	7.94	4.08
	531,111 0 1,804,783 21,405 831 2,358,131 2,358,131 97 6,599 0 148,655 76,217 264,020 147 35,376 524,415 531,111 5,293 13,662 243,071 1,707,195 159,649 5,823 477 45,341 9.11 8.83 12.13 11.12	531,111 496,303 0 0 0 0 1,804,783 1,757,950 21,405 23,598 831 1,447 2,358,131 2,279,297 97 108 6,599 6,313 0 0 148,655 127,649 76,217 71,081 264,020 263,807 147 131 35,376 27,213 524,415 489,881 531,111 496,303 5,293 4,748 13,662 14,610 243,071 244,934 1,707,195 1,661,186 159,649 154,322 5,823 5,350 477 461 45,341 49,310 9.11 6.01	531,111 496,303 535,796 0 0 0 0 1,804,783 1,757,950 1,873,603 21,405 23,598 22,686 831 1,447 2,663 2,358,131 2,279,297 2,434,747 97 108 E101 6,599 6,313 7,039 0 0 0 148,655 127,649 142,543 76,217 71,081 75,562 264,020 263,807 272,551 147 131 128 35,376 27,213 37,871 524,415 489,881 528,655 531,111 496,303 535,796 5,293 4,748 5,379 13,662 14,610 16,566 243,071 244,934 252,305 1,707,195 1,661,186 1,677,857 159,649 154,322 155,885 5,823 5,350 5,427 477 461 485 45,341 49,310 50,221	531,111 496,303 535,796 *551,424 0 0 0 0 0 0 0 0 0 0 1,804,783 1,757,950 1,873,603 1,988,280 21,405 23,598 22,686 22,874 831 1,447 2,663 982 2,358,131 2,279,297 2,434,747 *2,563,560 97 108 *101 *161 6,599 6,313 7,039 7,060 0 0 0 0 0 148,655 127,649 142,543 152,701 76,217 71,081 75,562 84,858 264,020 263,807 272,551 272,208 *123 35,376 272,213 37,871 34,312 *24,415 489,881 528,655 *544,202 *531,111 496,303 535,796 *551,424 5,293 4,748 5,379 7,655 1,678,158 159,649 154,322 155,885 157,223 5,823

Revised data.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816,

"Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Ocean Energy Management, Regulation and Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; State agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; HPDI; and EIA estimates based on historical data.

Not applicable.

Estimated data.

Not available.

Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.